Ministry of the
Economy

200 - 2101 Scarth Street
Regina, SK S4P 2H9
Petroleum and Natural Gas
Petroleum Tenure Branch
(306) 787-0620 Fax
E-mail: ptenure@gov.sk.ca

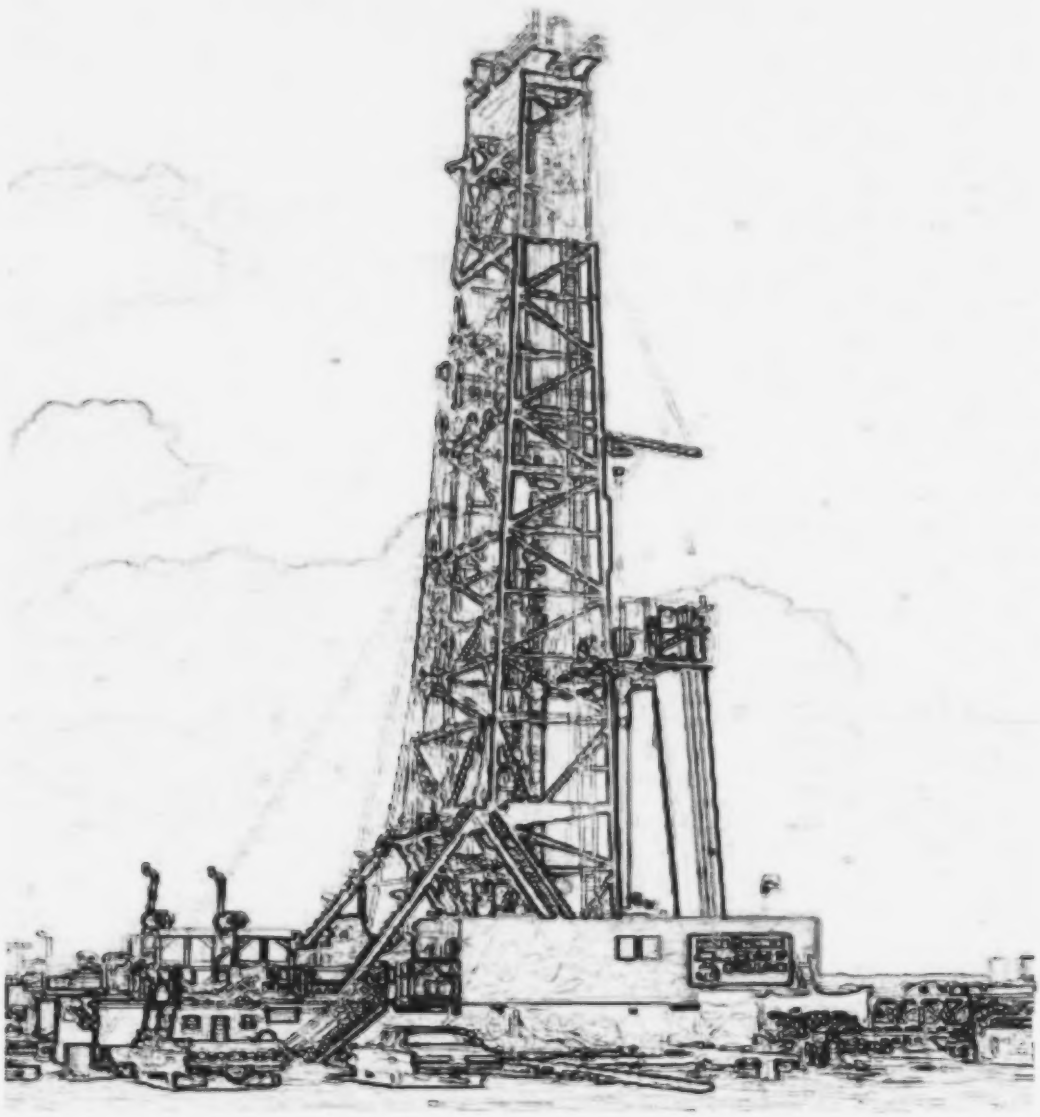
# Sale of Petroleum and Natural Gas Rights

**Under *The Petroleum and Natural Gas Regulations, 1969***

**October 1, 2012**
**Sale 349**

**The deadline for submitting bids is 4:00 PM CST October 1, 2012**

Saskatchewan



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Ministry of the Economy

# PUBLIC NOTICE 349

## SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS

**Saskatchewan Ministry of the Economy will receive up to 4:00 p.m. Central Standard Time on Monday, October 1, 2012, in the office of the Administrator, Revenue Accounting, Financial and Administrative Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights.**

Any offer made shall conform to Bid Type I (Standard Bonus Bid). Details regarding this bid type are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

(a) The bonus bid or work commitment bid, refer to page 3 for examples;
(b) Rent for each exploration licence at a rate of $1.75 per hectare for the year;
(c) Rent for each lease at a rate of $1.50 per hectare ($0.25 per hectare per month for the months of October, 2012 to March, 2013, inclusive);
(d) An application fee of $250.00 per exploration licence, or $28.00 per lease;
(e) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
(f) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
(g) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
(h) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
(i) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
(j) The **unique electronic debit code** must be listed in **bold print**.

**To register for electronic debit contact Financial and Administrative Services at (306) 787-6508. The company must have a Business Associate (BA) code prior to applying for electronic debit. To obtain a BA Code, apply online at http://www.petroleumregistry.gov.ab.ca, once an approval has been received an application for electronic debit can be made. Sufficient time (at least 4 weeks) prior to the sale is required to implement/update the electronic debit process.**

The Ministry of the Economy reserves the right to reject any or all bids or offers received.

**SALE RESULTS**: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on the ministry website at www.er.gov.sk.ca/publicofferings as soon as possible.

**Please Note**: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 26th day of July, 2012.

Paul Mahnic, Director
Petroleum Tenure

Saskatchewan

Ministry of the Economy
Petroleum and Natural Gas
200 - 2101 Scarth St
REGINA SK S4P 2H9

Petroleum Tenure Branch
Fax: (306) 787-0620
E-mail: ptenure@gov.sk.ca

## NOTICE TO ALL INTERESTED PARTIES

## Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **December 3, 2012**.

The closing date for receiving the requests for postings of exploration licences and leases will be **August 20, 2012**. The closing date for receiving requests for the posting of permits was **July 20, 2012**.

**NOTE: The closing date for receiving requests for the posting of permits for the sale to be held on **February 4, 2013** is **September 14, 2012**.

### Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit
Petroleum Tenure Branch
Ministry of the Economy
200 - 2101 Scarth St
REGINA SK S4P 2H9

Inquiries regarding postings:
Royce Reavley (306) 787-2610

### Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Unit
Phone: (306) 787-2588
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

### Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Thomas Schmidt at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: thomas.schmidt@gov.sk.ca

### Government of Saskatchewan First Nation and Metis Consultation Policy Framework

This policy was released in June 2010 and can be obtained at www.fnmr.gov.sk.ca/consult-policy-framework.pdf

## BID TYPE

**Offers that do not conform to this type of bid may not be considered.**

### TYPE I (STANDARD BONUS BID)

*(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)*

_____ hereby submits the following Bid to acquire parcel _____ posted
*(Company Name)* *(Parcel or Block #)*

in the _____ sale:
*(Sale Date)*

**BONUS BID AMOUNT** $_____

GST $_____ *if applicable)*

Electronic Debit Code: _____ (required)
***(bold)***

Service I.D. _____ *(if applicable)*
*Company Name (Confidential)*

If successful, please issue the disposition as follows: Company Name
Address

**NOTE: A bid of the form **Type I** (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit. The Bonus Bid amount, Application Fee (if applicable), Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

## RESTRICTIONS

## SALE 349 – OCTOBER 1, 2012

### A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, Archaeological Resource Manager
Heritage Unit
Ministry of Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

### A1 HERITAGE PROTECTION AREAS

These lands are protected by provincial heritage designated pursuant to Part IV of *The Heritage Property Act* or are under consideration for such protection. They may also contain Sites of a Special Nature as defined in Section 64 of the Act. As such, surface alteration of any kind or permanent visual impact on the land parcels so indicated will be **restricted or prohibited**. Drilling from neighbouring lands may have similar restrictions and/or may require appropriate reclamation procedures to mitigate the visual impact of petroleum facility construction and removal. Inquiries regarding these areas should be directed to:

Mr. David Ebert, Senior Archaeologist
Heritage Unit
Ministry of Parks, Culture and Sport
Telephone: (306) 787-2848; Fax: (306) 787-0069

### B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such will require an Oil and Gas Project Proposal (OGP) be submitted to Lands Branch for environmental review before the proposed activity may proceed. Activities that may meet the definition of a 'development' under The Environmental Assessment Act will be forwarded to the Environmental Assessment Branch and may require an Environmental Impact Assessment and Ministerial Approval prior to proceeding. Inquiries regarding these areas should be directed to the nearest Ministry of Environment Lands Branch office:

| | |
|---|---|
| Swift Current | (306) 778-8260 |
| Melville | (306) 728-7494 |
| Saskatoon | (306) 933-6515 |
| Meadow Lake | (306) 236-9817 |
| Prince Albert | (306) 953-2400 |

### B1 ENVIRONMENTAL PROTECTION PLAN AREAS

These lands either in whole or in part are judged highly sensitive environmentally and exploration or development on the subject lands will require Environmental Protection Plan (EPP) review and clearance/approval pursuant to *The Environmental Assessment Act* before the proposed activity may proceed. Inquiries regarding these areas should be directed to:

Ms. Karen Cossitt, Manager, Applications
Environmental Assessment Branch
Ministry of Environment
Telephone: (306) 787-6443; Fax: (306) 787-0930

**C WILDLIFE HABITAT**

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without prior approval of the Ministry of Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Lands Branch
Ministry of Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

**E PARTIAL DRAINAGE UNIT**

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

**J TOWNSITES**

These lands either in whole or in part are located within a townsite and permission must be obtained from the proper authorities before drilling operations may proceed.

**K OFFSET COMMITMENT**

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. Successful bidders will be notified after the sale where such commitments exist. (Please note: Other offset commitments may come into effect prior to the sale date.)

**S SPECIFIC RESTRICTION**

**(S10)** Acquisition of this parcel does not constitute ownership of the cased Dina Sand disposal well located at:

L158: 31/4-29-51-26W3

**(S43)** These lands are located within the surface boundaries of the Coleville-Smiley Viking Sand Gas Unit. In accordance with the plan of unit operation for the gas unit, the owner of the right to search for and produce oil from the Viking Sand shall deliver and make available to the unit operator, at a point beyond the separator, all gas produced from any well which he operates, or may operate, for the production of oil from the Viking Sand. The owner of the right to search for and produce oil from the Viking Sand shall notify the unit operator of the gas unit and make suitable arrangements regarding the recovery, conservation, delivery, and use of any gas produced from a well. Inquiries regarding the Coleville-Smiley Viking Sand Gas Unit should be directed to the Ministry of the Economy, Engineering Services Branch, at (306) 787-4285.

**PETROLEUM AND NATURAL GAS EXPLORATION LICENCES**

**SALE 349 - OCTOBER 1, 2012**

**RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:**

**PNG = Petroleum and Natural Gas Rights**
**Pet = Petroleum Rights only**
**NG = Natural Gas Rights only**

******PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS******

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**BLOCK 4602:** 1,100.74 hectares (2,720.00 acres), more or less

Township 13, Range 31, West 1
SW 1, SE 2, SW 10, Sec. 11, SE & NW 14, E/2 15, E/2 16, SE 21, W/2 & NE 22

TERM: 2 YEARS

RESTRICTION: A C

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**BLOCK 4603:** 681.52 hectares (1,684.07 acres), more or less

Township 13, Range 31, West 1
NE 20, Sec. 29, SE 30, Ptn. SE 32, S/2 & NW 36

Township 14, Range 31, West 1
SE 4

TERM: 2 YEARS

RESTRICTION: A B C E

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**BLOCK 4604:** 1,036.00 hectares (2,560.00 acres), more or less

Township 26, Range 23, West 3
S/2, NW & Lsds 9, 15 & 16 of Sec. 31
PNG from Surface to Top Precambrian

Township 26, Range 23, West 3
Lsd 10 of Sec. 31
PNG from Top Viking Sand to Base Viking Sand
PNG from Base Mannville Group to Top Precambrian

Township 27, Range 23, West 3
Sec. 6
PNG from Surface to Top Precambrian

Township 26, Range 24, West 3
Secs. 35, 36
PNG from Surface to Top Precambrian

TERM: 2 YEARS

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**BLOCK 4605:** 1,298.23 hectares (3,208.00 acres), more or less

Township 27, Range 23, West 3
Sec. 7
PNG from Surface to Base Viking Sand

Township 27, Range 24, West 3
Secs. 1, 12
PNG from Surface to Top Precambrian

Township 27, Range 24, West 3
Secs. 11, 14
PNG from Base Colorado Group to Top Precambrian

TERM: 2 YEARS

**BLOCK 4606:** 777.00 hectares (1,920.00 acres), more or less

Township 26, Range 24, West 3
Secs. 27, 28, 34

TERM: 2 YEARS

**BLOCK 4607:** 1,294.99 hectares (3,200.00 acres), more or less

Township 26, Range 25, West 3
Secs. 6, 7

Township 26, Range 26, West 3
Secs. 1, 2, 12

TERM: 2 YEARS

RESTRICTION: A

**BLOCK 4608:** 1,001.42 hectares (2,474.56 acres), more or less

Township 26, Range 25, West 3
Secs. 18, 19

Township 26, Range 26, West 3
N/2, Ptn. SE & Lsds 5 & 6 of Sec. 13, Sec. 24

TERM: 2 YEARS

RESTRICTION: A E J

**BLOCK 4609:** 2,850.61 hectares (7,044.00 acres), more or less

Township 23, Range 26, West 3
Secs. 31, 32
PNG from Surface to Top Precambrian

Township 24, Range 26, West 3
Secs. 5, 6, 7
PNG from Surface to Top Precambrian

Township 23, Range 27, West 3
Secs. 32, 33, 35, 36
PNG from Surface to Top Precambrian

**(Continued - See Page 8)**

**BLOCK 4609:**
**(Continued)**

Township 23, Range 27, West 3
Sec. 34
PNG from Base Colorado Group to Top Precambrian

Township 24, Range 27, West 3
Sec. 1
PNG from Surface to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A B1 C

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**BLOCK 4610:** 5,050.48 hectares (12,480.00 acres), more or less

Township 25, Range 26, West 3
Sec. 6
PNG from Surface to Top Viking Sand
PNG from Base Viking Sand to Top Precambrian

Township 24, Range 27, West 3
NE 26, Secs. 27, 28, 29, N/2 & SE 30, Secs. 31, 32, 33
PNG from Surface to Top Precambrian

Township 24, Range 27, West 3
SW 30
PNG from Top Second White Speckled Shale to Top Precambrian

Township 24, Range 27, West 3
W/2 & NE 34, Sec. 36
PNG from Surface to Top Viking Sand
PNG from Base Viking Sand to Top Precambrian

Township 24, Range 27, West 3
SE 34
PNG from Top Second White Speckled Shale to Top Viking Sand
PNG from Base Viking Sand to Top Precambrian

Township 24, Range 28, West 3
Secs. 11-14 incl., Secs. 23, 24, 25, NE 26, Secs. 35, 36
PNG from Surface to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A1 B1 C

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**BLOCK 4611:** 1,036.00 hectares (2,560.00 acres), more or less

Township 25, Range 26, West 3
Secs. 28, 33, 34

Township 26, Range 26, West 3
Sec. 3

TERM: 2 YEARS

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**BLOCK 4612:** 1,294.99 hectares (3,200.00 acres), more or less

Township 25, Range 26, West 3
Secs. 29-32 incl.

Township 26, Range 26, West 3
Sec. 4

TERM: 2 YEARS

RESTRICTION: B

**BLOCK 4613:** 1,230.24 hectares (3,040.00 acres), more or less

Township 26, Range 26, West 3
Secs. 32, 33

Township 27, Range 26, West 3
Sec. 3, S/2 & NE 9, Sec. 10

TERM: 2 YEARS

RESTRICTION: A B

**BLOCK 4614:** 3,107.99 hectares (7,680.00 acres), more or less

Township 24, Range 27, West 3
Secs. 13, 14, 15, N/2 & SE 16, Secs. 17-20 incl., S/2 & NW 21, Secs. 22, 23, S/2 & NW 24
PNG from Surface to Top Precambrian

Township 24, Range 27, West 3
SW 16, NE 21, NE 24
PNG from Top Second White Speckled Shale to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A B1 C

**BLOCK 4615:** 1,474.67 hectares (3,644.00 acres), more or less

Township 27, Range 28, West 3
Secs. 30, 32

Township 27, Range 29, West 3
E/2 & Frac. W/2 22, Sec. 24, Sec. 35

Township 28, Range 29, West 3
Sec. 2

TERM: 2 YEARS

RESTRICTION: A B C J

## LEASE PARCELS

## SALE 349 - OCTOBER 1, 2012

**RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:**

**PNG = Petroleum and Natural Gas Rights**
**Pet = Petroleum Rights only**
**NG = Natural Gas Rights only**

******PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS*****

### SECTION A

### AREA IV SOUTHEASTERN SASKATCHEWAN

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 1 | SE | 2 | 2 | 30 | 1 | 64.75 | 160.00 |
| Restriction A | | | | | | | |
| 2 | SW | 2 | 2 | 30 | 1 | 64.75 | 160.00 |
| Restriction A | | | | | | | |
| 3 | SW | 7 | 2 | 30 | 1 | 61.47 | 151.89 |
| 80.00% Interest | | | | | | | |
| PNG from Base Frobisher-Alida Beds to Top Precambrian | | | | | | | |
| 4 | NW | 9 | 2 | 30 | 1 | 64.75 | 160.00 |
| 50.00% Interest | | | | | | | |
| 5 | NE | 9 | 2 | 30 | 1 | 64.75 | 160.00 |
| 50.00% Interest | | | | | | | |
| 6 | SW | 10 | 2 | 30 | 1 | 64.75 | 160.00 |
| 7 | NW | 10 | 2 | 30 | 1 | 64.75 | 160.00 |
| Restriction A | | | | | | | |
| 8 | SE | 11 | 2 | 30 | 1 | 64.75 | 160.00 |
| Restriction A | | | | | | | |
| 9 | SW | 11 | 2 | 30 | 1 | 64.75 | 160.00 |
| Restriction A | | | | | | | |
| 10 | NW | 11 | 2 | 30 | 1 | 64.75 | 160.00 |
| 11 | Lsds 15 & 16 of Sec. | 11 | 2 | 30 | 1 | 32.37 | 80.00 |
| Restriction A | | | | | | | |
| 12 | SE | 11 | 15 | 31 | 1 | 64.75 | 160.00 |
| Restriction A | | | | | | | |
| 13 | SW | 11 | 15 | 31 | 1 | 64.75 | 160.00 |
| Restriction A | | | | | | | |
| 14 | NW | 11 | 15 | 31 | 1 | 64.75 | 160.00 |
| Restriction A | | | | | | | |
| 15 | NE | 11 | 15 | 31 | 1 | 64.75 | 160.00 |
| Restriction A | | | | | | | |
| 16 | SE | 17 | 15 | 31 | 1 | 64.75 | 160.00 |
| Restriction A | | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 17 | SW | 17 | 15 | 31 | 1 | 64.75 | 160.00 |
| Restriction A | | | | | | | |
| 18 | NW | 17 | 15 | 31 | 1 | 64.75 | 160.00 |
| Restriction A | | | | | | | |
| 19 | NE | 17 | 15 | 31 | 1 | 64.75 | 160.00 |
| Restriction A | | | | | | | |
| 20 | NE | 22 | 6 | 33 | 1 | 64.75 | 160.00 |
| 21 | S/2 & NE | 4 | 1 | 1 | 2 | 194.25 | 480.00 |
| Restriction A | | | | | | | |
| 22 | S/2 & NE | 10 | 1 | 1 | 2 | 194.25 | 480.00 |
| Restriction A | | | | | | | |
| 23 | SW | 24 | 1 | 1 | 2 | 64.75 | 160.00 |
| 24 | SE | 32 | 1 | 1 | 2 | 64.75 | 160.00 |
| 25 | SE | 18 | 8 | 4 | 2 | 64.75 | 160.00 |
| 26 | SW | 18 | 8 | 4 | 2 | 64.75 | 160.00 |
| 50.00% Interest<br>Restriction A | | | | | | | |
| 27 | NW | 18 | 8 | 4 | 2 | 64.75 | 160.00 |
| Restriction A | | | | | | | |
| 28 | SE | 10 | 1 | 5 | 2 | 64.75 | 160.00 |
| 29 | NW | 10 | 9 | 6 | 2 | 64.75 | 160.00 |
| Restriction A | | | | | | | |
| 30 | Ptn. SW | 31 | 13 | 7 | 2 | 60.79 | 150.22 |
| Restriction E | | | | | | | |
| 31 | SW | 35 | 2 | 8 | 2 | 64.75 | 160.00 |
| Restriction B | | | | | | | |
| 32 | NW | 3 | 3 | 8 | 2 | 64.75 | 160.00 |
| 33 | N/2 & Frac. S/2 | 4 | 3 | 8 | 2 | 224.37 | 554.43 |
| 34 | N/2 & Frac. S/2 | 6 | 3 | 8 | 2 | 225.52 | 557.27 |
| 35 | SW | 8 | 3 | 8 | 2 | 64.75 | 160.00 |
| 36 | Sec. | 16 | 3 | 8 | 2 | 259.00 | 640.00 |
| Restriction A | | | | | | | |
| 37 | Sec. | 12 | 6 | 8 | 2 | 259.00 | 640.00 |
| 38 | NW | 20 | 7 | 8 | 2 | 59.49 | 147.00 |
| Restriction A<br>PNG from Base Frobisher Alida Beds to Top Precambrian | | | | | | | |
| 39 | SE | 28 | 7 | 8 | 2 | 66.77 | 165.00 |
| PNG from Base Frobisher Alida Beds to Top Precambrian | | | | | | | |
| 40 | SW | 28 | 7 | 8 | 2 | 66.37 | 164.00 |
| PNG from Base Frobisher-Alida Beds to Top Precambrian | | | | | | | |
| 41 | W/2 & Frac. E/2 | 36 | 2 | 9 | 2 | 186.46 | 460.76 |
| Restriction A B | | | | | | | |
| 42 | N/2 | 1 | 3 | 9 | 2 | 129.50 | 320.00 |
| 43 | Sec. | 2 | 3 | 9 | 2 | 259.00 | 640.00 |
| Restriction A B C | | | | | | | |
| 44 | Sec. | 3 | 3 | 9 | 2 | 259.00 | 640.00 |
| Restriction A B C | | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 45 | N/2 | 7 | 3 | 9 | 2 | 129.50 | 320.00 |
| Restriction A B1 C | | | | | | | |
| 46 | Sec. | 10 | 3 | 9 | 2 | 259.00 | 640.00 |
| Restriction A B1 C | | | | | | | |
| 47 | Sec. | 11 | 3 | 9 | 2 | 259.00 | 640.00 |
| 48 | S/2 & NW | 12 | 3 | 9 | 2 | 194.25 | 480.00 |
| 49 | S/2 & NW | 14 | 3 | 9 | 2 | 194.25 | 480.00 |
| 50 | Sec. | 16 | 3 | 9 | 2 | 259.00 | 640.00 |
| Restriction B | | | | | | | |
| 51 | Sec. | 18 | 3 | 9 | 2 | 259.00 | 640.00 |
| Restriction A B1 C | | | | | | | |
| 52 | Sec. | 4 | 1 | 10 | 2 | 259.00 | 640.00 |
| S/2, NE & Lsds 11, 12 & 13: PNG from Surface to Top Precambrian<br>Lsd 14: PNG from Top Watrous Formation to Top Precambrian | | | | | | | |
| 53 | Sec. | 13 | 3 | 10 | 2 | 259.00 | 640.00 |
| Restriction A B1 C | | | | | | | |
| 54 | NW | 24 | 1 | 11 | 2 | 64.75 | 160.00 |
| 55 | W/2 | 30 | 5 | 14 | 2 | 129.50 | 320.00 |
| Restriction A B | | | | | | | |

**SECTION B**

**AREA III SWIFT CURRENT AREA**

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 56 | Lsd 1 of Sec. | 24 | 15 | 15 | 3 | 16.19 | 40.00 |
| Restriction A K | | | | | | | |
| 57 | S/2 | 20 | 16 | 15 | 3 | 129.50 | 320.00 |
| 58 | N/2 | 20 | 16 | 15 | 3 | 129.50 | 320.00 |
| Restriction K | | | | | | | |
| 59 | E/2 | 27 | 21 | 21 | 3 | 129.50 | 320.00 |
| Restriction A K | | | | | | | |
| 60 | SW | 30 | 11 | 29 | 3 | 64.75 | 160.00 |
| Restriction A K | | | | | | | |

**SECTION C**

**AREA II KINDERSLEY KERROBERT AREA**

| PARCEL NUMBER | LOCATION | SEC | TWP | RGR | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 61 | Sec. | 28 | 25 | 15 | 3 | 259.00 | 640.00 |
| W/2, SE & Lsds 10, 15 & 16: PNG from Surface to Top Precambrian<br>Lsd 9: PNG from Base Colorado Group to Top Precambrian | | | | | | | |
| 62 | Sec. | 32 | 25 | 15 | 3 | 259.00 | 640.00 |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 63 | Sec. | 2 | 26 | 15 | 3 | 259.00 | 640.00 |
| | PNG from Base Colorado Group to Top Precambrian | | | | | | |
| 64 | Sec. | 4 | 35 | 20 | 3 | 259.00 | 640.00 |
| | Restriction A B C | | | | | | |
| 65 | Sec. | 5 | 35 | 20 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| 66 | NE | 26 | 34 | 21 | 3 | 64.75 | 160.00 |
| 67 | Sec. | 36 | 36 | 22 | 3 | 259.00 | 640.00 |
| 68 | Sec. | 1 | 37 | 22 | 3 | 518.00 | 1,280.00 |
| | Sec. | 12 | 37 | 22 | 3 | | |
| 69 | Sec. | 13 | 37 | 22 | 3 | 388.50 | 960.00 |
| | S/2 | 24 | 37 | 22 | 3 | | |
| | Restriction A | | | | | | |
| 70 | N/2 | 24 | 37 | 22 | 3 | 388.50 | 960.00 |
| | Sec. | 25 | 37 | 22 | 3 | | |
| 71 | S/2, NW & Lsds 10, 15 & 16 of Sec. | 6 | 31 | 23 | 3 | 235.43 | 581.75 |
| | Restriction B S43 | | | | | | |
| | Pet from Top Viking Sand to Base Viking Sand | | | | | | |
| 72 | S/2, NW & Lsds 10, 15 & 16 of Sec. | 6 | 31 | 23 | 3 | 235.43 | 581.75 |
| | PNG from Base Mannville Group to Top Precambrian | | | | | | |
| | Restriction B | | | | | | |
| 73 | Sec. | 28 | 34 | 23 | 3 | 259.00 | 640.00 |
| | Restriction A B | | | | | | |
| 74 | Sec. | 29 | 34 | 23 | 3 | 259.00 | 640.00 |
| | Restriction A C | | | | | | |
| 75 | Sec. | 12 | 37 | 23 | 3 | 259.00 | 640.00 |
| 76 | Sec. | 13 | 37 | 23 | 3 | 259.00 | 640.00 |
| 77 | Sec. | 24 | 37 | 23 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| 78 | Sec. | 15 | 27 | 24 | 3 | 259.00 | 640.00 |
| | PNG from Base Colorado Group to Top Precambrian | | | | | | |
| 79 | N/2 & SE | 30 | 30 | 24 | 3 | 194.25 | 480.00 |
| | PNG from Surface to Top Viking Sand | | | | | | |
| 80 | N/2 & SE | 30 | 30 | 24 | 3 | 194.25 | 480.00 |
| | Restriction S43 | | | | | | |
| | Pet from Top Viking Sand to Base Viking Sand | | | | | | |
| 81 | Sec. | 32 | 30 | 24 | 3 | 249.29 | 616.00 |
| | PNG from Surface to Top Viking Sand | | | | | | |
| | PNG from Base Viking Sand to Top Precambrian | | | | | | |
| 82 | Sec. | 32 | 30 | 24 | 3 | 249.29 | 616.00 |
| | Restriction S43 | | | | | | |
| | Pet from Top Viking Sand to Base Viking Sand | | | | | | |
| 83 | Sec. | 19 | 31 | 24 | 3 | 259.00 | 640.00 |
| | Restriction A S43 | | | | | | |
| | Pet from Top Viking Sand to Base Viking Sand | | | | | | |
| 84 | Sec. | 19 | 31 | 24 | 3 | 259.00 | 640.00 |
| | PNG from Base Colorado Group to Top Precambrian | | | | | | |
| | Restriction A | | | | | | |
| 85 | Sec. | 20 | 31 | 24 | 3 | 259.00 | 640.00 |
| | Restriction J S43 | | | | | | |
| | Pet from Top Viking Sand to Base Viking Sand | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 86 | Sec. | 20 | 31 | 24 | 3 | 259.00 | 640.00 |
| | Restriction J<br>PNG from Base Viking Sand to Top Precambrian | | | | | | |
| 87 | Sec. | 29 | 33 | 24 | 3 | 259.00 | 640.00 |
| | Restriction A B | | | | | | |
| 88 | E/2 | 31 | 33 | 24 | 3 | 129.50 | 320.00 |
| | Restriction A B | | | | | | |
| 89 | Sec. | 32 | 33 | 24 | 3 | 259.00 | 640.00 |
| | Restriction A B C | | | | | | |
| 90 | N/2 | 24 | 30 | 25 | 3 | 129.50 | 320.00 |
| | Restriction A B | | | | | | |
| 91 | SE | 25 | 30 | 25 | 3 | 64.35 | 159.00 |
| | PNG from Base Colorado Group to Top Precambrian | | | | | | |
| 92 | SW | 25 | 30 | 25 | 3 | 64.75 | 160.00 |
| | Restriction A B<br>PNG from Base Colorado Group to Top Precambrian | | | | | | |
| 93 | NE | 25 | 30 | 25 | 3 | 64.75 | 160.00 |
| | Restriction A<br>PNG from Surface to Top Viking Sand<br>PNG from Base Viking Sand to Top Precambrian | | | | | | |
| 94 | NE | 25 | 30 | 25 | 3 | 64.75 | 160.00 |
| | Restriction A S43<br>Pet from Top Viking Sand to Base Viking Sand | | | | | | |
| 95 | W/2 | 1 | 31 | 25 | 3 | 125.92 | 311.15 |
| | Restriction A B S43<br>Pet from Top Viking Sand to Base Viking Sand | | | | | | |
| 96 | Sec. | 2 | 31 | 25 | 3 | 251.31 | 621.00 |
| | Restriction A<br>S/2, NE & Lsds 11, 13 & 14: PNG from Base Colorado Group to Top Precambrian<br>Lsd 12: PNG from Base Bakken Formation to Top Precambrian | | | | | | |
| 97 | E/2 | 13 | 31 | 25 | 3 | 130.31 | 322.00 |
| | Restriction A S43<br>Pet from Top Viking Sand to Base Viking Sand | | | | | | |
| 98 | E/2 | 13 | 31 | 25 | 3 | 130.31 | 322.00 |
| | Restriction A<br>PNG from Base Colorado Group to Top Precambrian | | | | | | |
| 99 | Sec. | 22 | 32 | 25 | 3 | 259.00 | 640.00 |
| | PNG from Base Colorado Group to Top Precambrian | | | | | | |
| 100 | Sec. | 29 | 32 | 25 | 3 | 259.00 | 640.00 |
| | Restriction A<br>N/2, SE & Lsds 3, 4 & 5: PNG from Base Colorado Group to Top Precambrian<br>Lsd 6: PNG from Base Bakken Formation to Top Precambrian | | | | | | |
| 101 | Sec. | 32 | 32 | 25 | 3 | 259.00 | 640.00 |
| | Restriction A<br>PNG from Base Colorado Group to Top Precambrian | | | | | | |
| 102 | Sec. | 2 | 34 | 25 | 3 | 259.00 | 640.00 |
| 103 | Sec. | 11 | 34 | 25 | 3 | 259.00 | 640.00 |
| 104 | Sec. | 12 | 34 | 25 | 3 | 259.00 | 640.00 |
| | Lsds 3 & 6: PNG from Base Mannville Group to Top Precambrian<br>N/2, SE & Lsds 4 & 5: PNG from Surface to Top Precambrian | | | | | | |
| 105 | Sec. | 22 | 34 | 25 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 106 | Sec. | 22 | 24 | 26 | 3 | 259.00 | 640.00 |
| | Restriction A<br>PNG from Base Viking Sand to Top Precambrian | | | | | | |
| 107 | Lsd 5 of Sec. | 4 | 33 | 26 | 3 | 16.19 | 40.00 |
| 108 | W/2 | 15 | 33 | 26 | 3 | 129.50 | 320.00 |
| | Restriction A<br>NW & Lsds 3, 5 & 6: PNG from Surface to Top Precambrian<br>Lsd 4: PNG from Base Colorado Group to Top Precambrian | | | | | | |
| 109 | Sec. | 34 | 26 | 27 | 3 | 259.00 | 640.00 |
| | Restriction J | | | | | | |
| 110 | Sec. | 2 | 27 | 27 | 3 | 259.00 | 640.00 |
| 111 | SE | 23 | 27 | 27 | 3 | 64.75 | 160.00 |
| | Restriction A | | | | | | |
| 112 | SW | 23 | 27 | 27 | 3 | 64.75 | 160.00 |
| | Restriction B | | | | | | |
| 113 | NW | 23 | 27 | 27 | 3 | 64.75 | 160.00 |
| | Restriction B K | | | | | | |
| 114 | NE | 23 | 27 | 27 | 3 | 64.75 | 160.00 |
| | Restriction A | | | | | | |
| 115 | Lsd 1 of Sec. | 27 | 27 | 27 | 3 | 16.19 | 40.00 |
| | Restriction B K | | | | | | |
| 116 | Sec. | 29 | 31 | 27 | 3 | 259.10 | 640.25 |
| | Restriction A<br>E/2 & Lsds 3, 5, 6, 11, 13 & 14: PNG from Surface to Top Precambrian<br>Lsds 4 & 12: PNG from Base Bakken Formation to Top Precambrian | | | | | | |
| 117 | Sec. | 35 | 31 | 27 | 3 | 259.00 | 640.00 |
| | Restriction A B | | | | | | |
| 118 | Sec. | 25 | 32 | 27 | 3 | 259.00 | 640.00 |
| | Restriction A<br>W/2 & Lsds 9, 10 & 15: PNG from Surface to Top Precambrian<br>SE & Lsd 16: PNG from Top Torquay Formation to Top Precambrian | | | | | | |
| 119 | Lsd 4 of Sec. | 25 | 31 | 28 | 3 | 16.19 | 40.00 |
| | Restriction A K | | | | | | |
| 120 | NE | 26 | 31 | 28 | 3 | 64.75 | 160.00 |
| | Restriction A | | | | | | |
| 121 | N/2 | 32 | 31 | 28 | 3 | 129.50 | 320.00 |
| | Restriction A | | | | | | |
| 122 | W/2 | 4 | 32 | 28 | 3 | 129.50 | 320.00 |
| | Restriction A | | | | | | |
| 123 | E/2 | 27 | 27 | 29 | 3 | 179.68 | 444.00 |
| | Frac. Lsds 3, 6, 11 & 14 of Sec. | 27 | 27 | 29 | 3 | | |
| | Restriction A C<br>E/2, Frac. Lsds 6, 11 & 14: PNG from Surface to Top Precambrian<br>Frac. Lsd 3: PNG from Base Mannville Group to Top Precambrian | | | | | | |

## SECTION D

## AREA I LLOYDMINSTER AREA

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 124 | Sec. | 24 | 45 | 19 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 125 | S/2 | 26 | 45 | 19 | 3 | 129.50 | 320.00 |
| | Restriction A | | | | | | |
| 126 | Sec. | 6 | 46 | 19 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| 127 | Lsds 10 & 15 of Sec. | 8 | 48 | 19 | 3 | 32.37 | 80.00 |
| | Restriction A | | | | | | |
| 128 | Lsd 13 of Sec. | 8 | 48 | 19 | 3 | 16.19 | 40.00 |
| | Restriction A | | | | | | |
| 129 | S/2 | 24 | 48 | 19 | 3 | 129.50 | 320.00 |
| 130 | NE | 24 | 48 | 19 | 3 | 64.75 | 160.00 |
| | Restriction A | | | | | | |
| 131 | Lsds 2, 7 & 9 of Sec. | 28 | 48 | 19 | 3 | 48.56 | 120.00 |
| 132 | SW | 28 | 48 | 19 | 3 | 64.75 | 160.00 |
| | Restriction B | | | | | | |
| 133 | Lsds 12, 13 & 14 of Sec. | 28 | 48 | 19 | 3 | 48.56 | 120.00 |
| | Restriction B | | | | | | |
| 134 | S/2 | 36 | 48 | 19 | 3 | 129.50 | 320.00 |
| | Restriction A | | | | | | |
| 135 | N/2 | 36 | 48 | 19 | 3 | 129.50 | 320.00 |
| | Restriction A | | | | | | |
| 136 | NE | 16 | 49 | 19 | 3 | 64.75 | 160.00 |
| | Restriction A | | | | | | |
| 137 | Lsd 16 of Sec. | 34 | 49 | 20 | 3 | 16.19 | 40.00 |
| | Restriction A K | | | | | | |
| 138 | S/2, NE & Lsds 12, 13 & 14 of Sec. | 20 | 47 | 21 | 3 | 242.81 | 600.00 |
| 139 | Sec. | 8 | 50 | 21 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| 140 | Sec. | 18 | 50 | 21 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| 141 | SW | 20 | 50 | 21 | 3 | 64.75 | 160.00 |
| 142 | Sec. | 26 | 52 | 22 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| 143 | Lsd 2 of Sec. | 16 | 44 | 23 | 3 | 16.19 | 40.00 |
| | Restriction A K<br>PNG from Surface to Top Colony Sand<br>PNG from Base Colony Sand to Top Precambrian | | | | | | |
| 144 | Sec. | 11 | 50 | 23 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| 145 | S/2, NW & Lsds 9, 10 & 15 of Sec. | 12 | 50 | 23 | 3 | 242.81 | 600.00 |
| | Restriction A | | | | | | |
| 146 | N/2, SE & Lsds 3, 5 & 6 of Sec. | 14 | 50 | 23 | 3 | 242.81 | 600.00 |
| | Restriction A | | | | | | |
| 147 | S/2, NE & Lsds 11, 12 & 14 of Sec. | 24 | 50 | 23 | 3 | 242.81 | 600.00 |
| | Restriction A C | | | | | | |
| 148 | E/2 | 26 | 52 | 23 | 3 | 129.50 | 320.00 |
| | Restriction A | | | | | | |
| 149 | NW & Lsds 3 & 6 of Sec. | 26 | 52 | 23 | 3 | 97.12 | 240.00 |
| | Restriction A | | | | | | |

| PARCEL NUMBER | LOCATION | SEC | TWP | RGE | M | HECTARES | ACRES |
|---|---|---|---|---|---|---|---|
| 150 | Sec. | 30 | 52 | 23 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| 151 | N/2 of Lsd 13 of Sec. | 12 | 50 | 25 | 3 | 8.09 | 20.00 |
| | Restriction A | | | | | | |
| 152 | SE & Lsds 9, 10 & 15 of Sec. | 3 | 52 | 25 | 3 | 113.31 | 280.00 |
| | Restriction A | | | | | | |
| 153 | W/2 | 3 | 52 | 25 | 3 | 129.50 | 320.00 |
| | Restriction A | | | | | | |
| 154 | Sec. | 17 | 39 | 26 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| 155 | SW | 13 | 45 | 26 | 3 | 64.75 | 160.00 |
| 156 | Lsd 14 of Sec. | 10 | 46 | 26 | 3 | 16.19 | 40.00 |
| | Restriction K | | | | | | |
| 157 | Sec. | 30 | 47 | 26 | 3 | 259.00 | 640.00 |
| 158 | S/2, NE & Lsds 12, 13 & 14 of Sec. | 29 | 51 | 26 | 3 | 242.81 | 600.00 |
| | Restriction A B S10 | | | | | | |
| | E/2 & Lsds 3, 5, 6, 12, 13 & 14: PNG from Surface to Top Precambrian | | | | | | |
| | Lsd 4: PNG from Surface to Top Dina Sand | | | | | | |
| | PNG from Base Dina Sand to Top Precambrian | | | | | | |
| 159 | Sec. | 21 | 53 | 26 | 3 | 259.00 | 640.00 |
| | Restriction A C | | | | | | |
| 160 | Sec. | 9 | 54 | 26 | 3 | 257.38 | 636.00 |
| | Restriction A | | | | | | |
| | PNG from Base Colorado Group to Top Precambrian | | | | | | |
| 161 | W/2 & Lsds 10 & 15 of Sec. | 10 | 54 | 26 | 3 | 161.87 | 400.00 |
| | Restriction A | | | | | | |
| | PNG from Surface to Top Second White Speckled Shale | | | | | | |
| | PNG from Top Fish Scale Zone to Top St. Walburg Sand | | | | | | |
| | PNG from Base St. Walburg Sand to Top Mannville Group | | | | | | |
| | PNG from Base Mannville Group to Top Precambrian | | | | | | |
| 162 | Sec. | 36 | 47 | 27 | 3 | 259.00 | 640.00 |
| | Restriction A | | | | | | |
| 163 | Frac. Lsd 1 of Sec. | 34 | 48 | 28 | 3 | 4.80 | 11.85 |
| | Restriction E | | | | | | |